Extractive Sector	or Trans _l	parency Me	easures <i>l</i>	Act - Annı	ual Report	
Reporting Entity Name			ExxonMob	oil Canada Properties	S	
Reporting Year	From	2023-12-01	То:	2023-12-31	Date submitted	2024-04-26
Reporting Entity ESTMA Identification Number	E188132		Original SubAmended Re			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•	7 1 1
Full Name of Director or Officer of Reporting Entity		Kitty	Lee		Date	2024-04-26
Position Title		Control	ller			

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:		Extra To: onMobil Canada Properties E188132	active Sector T		Measures Act - A	nnual Report				
Payments by Payee											
Country		Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Newfoundland and Labrador	GOVERNMENT OF NEWFOUNDLAND & LABRADOR			10,000	1,010,000					1,020,000	
Canada	GOVERNMENT OF CANADA			6,800,000						6,800,000	
Canada -Alberta	GOVERNMENT OF ALBERTA				780,000					780,000	
Canada -Newfoundland and Labrador	CANADA NEWFOUNDLAND & LABRADOR OFFSHORE PETROLEUM BOARD				3,910,000					3,910,000	
Additional Notes:	ExxonMobil Canada Properties payments for the period January 1, 2023 to November 30, 2023 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report (E872118)										

Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2023-12-01	Extractive S To: ExxonMobil Canada Properties E188132	2023-12-31	arency Measures <i>F</i>		CAD				
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Canada	HIBERNIA		10,000	790,000					800,000		
Canada	HSE			220,000					220,000		
Canada	HEBRON		6,800,000	3,910,000					10,710,000		
Canada	KEARL			780,000					780,000		
Additional Notes ³ :	ExxonMobil Canada Properties pa	ayments for the period January	y 1, 2023 to November 30, 2023 hav	ve been consolidated within i	ts parent - ExxonMobil Canada Invest	ments Company's ESTMA report (Ed	872118)				