

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	ExxonMobil Canada Investments Company					
Reporting Year	From	2019-12-01	To:	2020-11-30	Date submitted	2021-04-27
Reporting Entity ESTMA Identification Number	E872118	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties, E979531 XTO Energy Canada ULC, E010294 XTO Energy Canada					
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Amy Giglio			Date	2021-04-27	
Position Title	Controller					

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Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	GOVERNMENT OF NEWFOUNDLAND & LABRADOR		10,000	128,120,000						128,130,000	
Canada	GOVERNMENT OF CANADA		50,000	83,240,000	40,000					83,330,000	
Canada	GOVERNMENT OF ALBERTA		4,200,000	14,990,000	3,240,000					22,430,000	Includes royalties of \$360,000 paid "in-kind". The value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	MUNICIPAL DISTRICT OF VALLEYVIEW		3,860,000							3,860,000	
Canada	CANADA NOVA SCOTIA OFFSHORE PETROLEUM BOARD				3,610,000					3,610,000	
Canada	CANADA NEWFOUNDLAND & LABRADOR OFFSHORE PETROLEUM BOARD				3,610,000					3,610,000	
Canada	MOUNTAIN VIEW COUNTY (ALBERTA)		1,790,000							1,790,000	
Canada	LAX KW ALAAMS BUSINESS				200,000					200,000	
Canada	WOODLANDS COUNTY (ALBERTA)		110,000							110,000	
Canada	THE MUNICIPALITY OF THE DISTRICT OF GUYSBOROUGH		100,000							100,000	

Additional Notes: This consolidated report includes payments for the period of January 1, 2020 to November 30, 2020, for the following reporting entities: E188132 ExxonMobil Canada Properties, E151657 ExxonMobil Canada Energy, E979531 XTP Energy Canada ULC .

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	HIBERNIA		113,780,000	370,000					114,150,000	
Canada	HSE		73,780,000	210,000					73,990,000	
Canada	MONTNEY/DUVERNAY	3,970,000	14,180,000	1,990,000					20,140,000	Includes royalties of \$200,000 paid "in-kind". The value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	SABLE	100,000	13,240,000	3,630,000					16,970,000	
Canada	HEBRON		8,700,000	1,710,000					10,410,000	
Canada	CONVENTIONAL	5,960,000	800,000	270,000					7,030,000	Includes royalties of \$160,000 paid "in-kind". The value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	TERRA NOVA		1,850,000						1,850,000	
Canada	OFFSHORE ATLANTIC			1,440,000					1,440,000	
Canada	KEARL			870,000					870,000	
Canada	OTHER OIL SANDS			200,000					200,000	

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