

# Extractive Sector Transparency Measures Act - Annual Report

<b>Reporting Entity Name</b>	ExxonMobil Canada Investments Company					
<b>Reporting Year</b>	<b>From</b>	2018-12-01	<b>To:</b>	2019-11-30	<b>Date submitted</b>	2020-04-27
<b>Reporting Entity ESTMA Identification Number</b>	E872118	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
<b>Other Subsidiaries Included</b> (optional field)						
<b>For Consolidated Reports - Subsidiary Reporting Entities Included in Report:</b>	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties, E979531 XTO Energy Canada ULC, E010294 XTO Energy Canada					
<b>Not Substituted</b>						
<b>Attestation by Reporting Entity</b>	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
<b>Full Name of Director or Officer of Reporting Entity</b>	Amy Giglio			<b>Date</b>	2020-04-27	
<b>Position Title</b>	Controller					

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<b>Reporting Entity ESTMA Identification Number</b>	E872118				
<b>Subsidiary Reporting Entities (if necessary)</b>	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties, E979531 XTO Energy Canada ULC, E010294 XTO Energy Canada				

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	Government of Newfoundland and Labrador			197,530,000	580,000					198,110,000	
Canada	Government of Canada		60,000	131,240,000	560,000					131,860,000	
Canada	Government of Alberta		3,910,000	7,500,000	5,640,000					17,050,000	Includes royalties of \$820,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	Canada Newfoundland and Labrador Offshore Petroleum Board				4,950,000					4,950,000	
Canada	Canada Nova Scotia Offshore Petroleum Board				3,650,000					3,650,000	
Canada	Municipal District of Valleyview		3,620,000							3,620,000	
Canada	Mountain View County		1,780,000							1,780,000	
Canada	Municipality of the District of Guysborough		1,390,000							1,390,000	
Canada	Municipality of the County of Richmond		490,000							490,000	
Canada	Government of Nova Scotia				150,000					150,000	
Canada	Woodlands County		110,000							110,000	
Canada	Halifax Regional Municipality		100,000							100,000	

**Additional Notes:** This consolidated report includes payments for the period of January 1, 2019 to November 30, 2019, for the following reporting entities: E188132 ExxonMobil Canada Properties, E151657 ExxonMobil Canada Energy, E979531 XTP Energy Canada ULC .

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### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Hibernia		178,710,000	740,000					<b>179,450,000</b>	
Canada	Hibernia Southern Extension		106,180,000	420,000					<b>106,600,000</b>	
Canada	Terra Nova		29,960,000						<b>29,960,000</b>	
Canada	Hebron		10,800,000	3,790,000					<b>14,590,000</b>	
Canada	Montney/Duvernay	3,730,000	6,570,000	2,090,000					<b>12,390,000</b>	
Canada	Sable	1,980,000	3,120,000	3,900,000					<b>9,000,000</b>	
Canada	Conventional	5,640,000	930,000	450,000					<b>7,020,000</b>	Includes royalties of \$820,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	Other Oil Sands			2,240,000					<b>2,240,000</b>	
Canada	Offshore Atlantic			1,010,000					<b>1,010,000</b>	
Canada	Kearl			870,000					<b>870,000</b>	

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