2025 Accomplishments

- 19 recovery wells were operated under NYSDEC oversight as part of the overall product recovery efforts.
- Liquid free-product recovery is decreasing as predicted by scientific modeling.
- Recovered and treated approximately 294 million gallons of groundwater to NYSDEC standards.
- Recovered an estimated 6,867 gallons of liquid product, bringing the lifetime estimated total of product recovered by ExxonMobil to approximately 9.25 million gallons.
- The total amount of product recovered by all parties (ExxonMobil, BP, and Texaco) is over 13 million gallons.
- Operation of the Soil Vapor Extraction (SVE) System removed an estimated liquid equivalent of 8,549 gallons of product.
- In accordance with the March 1, 2011 Consent Decree, numerous reports and progress updates were provided to the NYSDEC and made available for review by the public.

2026 Updates

- Recovery well RW-D met the criteria of the Recovery Well Shutdown Procedure and shutdown was approved by the NYSDEC on December 30, 2025. RW-D was subsequently shut down in January 2026 and is anticipated to be decommissioned after discussions with the property owner.
- We continue to operate the product recovery system and have gained NYSDEC approval to shut down wells that no longer recover significant amounts of product. Recovery wells shut down prior to 2026 are noted in the below section.
- On-going soil vapor monitoring efforts, sampling permanent soil vapor points both on and off site.
- On-going groundwater monitoring efforts, sampling monitoring wells both on and off site.
- On-going VER activities to enhance vapor and liquid product recovery at recovery wells located within Operable Units 5, 7, and 8.
- A renewed, modified State Pollutant Discharge Elimination System (SPDES) Permit was issued on March 12, 2025, and went into effect on April 1, 2025.
- Construction continues related to consolidation of the two existing groundwater treatment systems into one new system which will process the groundwater extracted by all the operating recovery wells.

Project Progress Towards Completion

- The Greenpoint Petroleum Remediation Project is making substantial progress towards completion, with a strict focus on the protection of human health and the environment.
- The system continues to exhibit excellent reliability, with run-time performance above 90%, as the product plume continues to shrink in area as well as thickness.
- Monitoring data confirm that groundwater is hydraulically controlled and moves towards the recovery wells.
- Recovery well RW-J was recommended for well shutdown based on reduced recovery over time. The recovery well was decommissioned in 2017-2018 with approval from NYSDEC.
- Recovery well RW-E met the criteria for well shutdown with over 90 percent runtime and reduced recovery over time, and shutdown was approved by the NYSDEC. The recovery well was decommissioned in 2021 with approval from NYSDEC.
- Recovery well RW-22 met the criteria for well shutdown with over 90 percent runtime and reduced recovery over time, and shutdown was approved by the NYSDEC. The recovery well was decommissioned in 2022 with approval from NYSDEC.
- Recovery well RW-27 met the criteria for well shutdown with over 90 percent runtime and reduced recovery over time and shutdown was approved by the NYSDEC. The recovery well was decommissioned in 2023 with approval from NYSDEC.
- Recovery well RW-23 met the criteria for well shutdown with over 90 percent runtime and reduced recovery over time and shutdown was approved by the NYSDEC. The recovery well was decommissioned in 2025 with approval from NYSDEC. Recovery well RW-D met the criteria for well shutdown with over 90 percent runtime and reduced recovery over time and shutdown was approved by the NYSDEC. The recovery well was shut down in 2026 with approval from NYSDEC.
- The ability to turn off recovery wells noted above is demonstrated by the continued shrinkage of the product plume area and thickness throughout the Site.