

Independent Limited Assurance Report

ERM Certification & Verification Services Incorporated ("ERM CVS") was engaged by ExxonMobil Corporation ("ExxonMobil") to provide limited assurance in relation to the selected information set out below and presented in ExxonMobil's 2026 Advancing Climate Solutions Report (the 'Report') for the 2024 reporting period.

ENGAGEMENT SUMMARY

Scope of our assurance engagement

Whether the following Selected Information presented in Appendix A is fairly presented in the Report, in all material respects, in accordance with the reporting criteria.

Selected Information for ExxonMobil's RY2024 GHG emissions, reported based on operational control:

- GHG emissions intensity (Scope 1+Scope 2) (metric tons CO₂e per 100 metric tons of throughput or production), delineated by the following divisions:
 - Upstream
 - Downstream
 - Chemical
- GHG emissions (Scope 1+Scope 2) (million metric tons CO₂e), delineated by the following divisions:
 - Upstream
 - Downstream
 - Chemical
- Scope 1 GHG emissions (million metric tons CO₂e)
- Scope 2 GHG emissions: location-based (million metric tons CO₂e)
- Scope 2 GHG emissions: market-based (million metric tons CO₂e)
- Methane (CH₄) intensity (metric tons CH₄ per 100 metric tons of throughput or production)
- Methane (CH₄) (million metric tons CH₄)
- Hydrocarbon flaring intensity (m³ per metric ton of throughput or production)
- Hydrocarbon flaring (million standard cubic feet per day)

Our assurance engagement does not extend to information in respect of earlier periods or to any other information included in the Reports.

Reporting period 1 January 2024 to 31 December 2024

Reporting criteria • ExxonMobil Corporation Environmental Performance Indicators (EPI) Manual (Version 4.02, 2025)

Assurance standard and level of assurance

We performed a limited assurance engagement, in accordance with ISO 14064-3: 2019 - Greenhouse gases: Part 3: Specification with guidance for the verification and validation of greenhouse gas statements.

The procedures performed in a limited assurance engagement vary in nature and timing from and are less in extent than for a reasonable assurance engagement, and consequently, the level of assurance obtained in a limited assurance engagement is substantially lower than the assurance that would have been obtained had a reasonable assurance engagement been performed.

Respective responsibilities

ExxonMobil is responsible for preparing the Reports and for the collection and presentation of the information within them, and for designing, implementing, and maintaining of internal controls relevant to the preparation and presentation of the Selected Information.

ERM CVS's responsibility is to provide a conclusion to ExxonMobil on the agreed assurance scope based on our engagement terms with ExxonMobil, the assurance activities performed, and exercising our professional judgement.

OUR CONCLUSION

Based on our activities, as described below, nothing has come to our attention to indicate that the Selected Information for 2024 is not fairly presented in the Reports, in all material respects, in accordance with the reporting criteria.

OUR ASSURANCE ACTIVITIES

Considering the level of assurance and our assessment of the risk of material misstatement of the Selected Information, a multi-disciplinary team of sustainability and assurance specialists performed a range of procedures that included, but were not restricted to, the following:

- Evaluating the appropriateness of the reporting criteria for the Selected Information;
- Interviewing management representatives responsible for managing the Selected Information;
- Interviewing relevant staff to understand and evaluate the management systems and processes (including internal review and control processes) used for collecting and reporting the Selected Information;
- Reviewing the data and performing checks on the completeness and accuracy of the corporate data consolidation;
- Reviewing a sample of qualitative and quantitative evidence supporting the reported information at a corporate level;
- Conducting visits to the following ExxonMobil facilities to review source data and local reporting systems, and controls:
 - Downstream/ Chemicals: refinery and chemical assets (in-person)
 - ExxonMobil headquarters: unconventional asset (in-person)
 - Upstream: deepwater asset (virtual)
 - Upstream: conventional asset (virtual)
 - Upstream: conventional asset (desktop review)
- Evaluating the conversion and emission factors and assumptions used;
- Reviewing a sample of purchased power invoices for Scope 2 emissions at selected facilities throughout ExxonMobil operations; and
- Reviewing the presentation of information relevant to the scope of our work in the Reports to ensure consistency with our findings.



Heather I. Moore
Partner, Corporate Assurance
Malvern, PA

19 September 2025

On behalf of:

ERM Certification & Verification Services Incorporated

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THE LIMITATIONS OF OUR ENGAGEMENT

The reliability of the Selected Information is subject to inherent uncertainties, given the available methods for determining, calculating or estimating the underlying information. It is important to understand our assurance conclusions in this context.

OUR INDEPENDENCE, INTEGRITY AND QUALITY CONTROL

ERM CVS is an independent certification and verification body accredited by UKAS to ISO 17021:2015. Accordingly, we maintain a comprehensive system of quality control, including documented policies and procedures regarding compliance with ethical requirements, professional standards, and applicable legal and regulatory requirements. Our quality management system is at least as demanding as the relevant sections of ISQM-1 and ISQM-2 (2022).

ERM CVS applies a Code of Conduct and related policies to ensure that its employees maintain integrity, objectivity, professional competence and high ethical standards in their work. Our processes are designed and implemented to ensure that the work we undertake is objective, impartial and free from bias and conflict of interest. Our certified management system covers independence and ethical requirements that are at least as demanding as the relevant sections of the IESBA Code relating to assurance engagements.

ERM CVS has extensive experience in conducting assurance on environmental, social, ethical, and health and safety information, systems, and processes, and provides no consultancy-related services to ExxonMobil in any respect.

APPENDIX A: SELECTED INFORMATION

Selected Information for ExxonMobil's RY2024 GHG emissions based on operational control

GHG emissions intensity (Scope 1 + Scope 2)	22.7 metric tons CO ₂ e per 100 metric tons of throughput or production
<ul style="list-style-type: none"> • Upstream • Downstream • Chemical 	<ul style="list-style-type: none"> • 20.8 metric tons CO₂e per 100 metric tons of production • 19.0 metric tons CO₂e per 100 metric tons of throughput • 49.4 metric tons CO₂e per 100 metric tons of production
GHG emissions (Scope 1 + Scope 2)	99 million metric tons CO ₂ e
<ul style="list-style-type: none"> • Upstream • Downstream • Chemical 	<ul style="list-style-type: none"> • 40 million metric tons CO₂e • 38 million metric tons CO₂e • 20 million metric tons CO₂e
Scope 1 GHG emissions	92 million metric tons CO ₂ e
Scope 2 GHG emissions: location-based	8 million metric tons CO ₂ e
Scope 2 GHG emissions: market-based	7 million metric tons CO ₂ e
Methane (CH ₄) intensity	0.04 metric tons CH ₄ per 100 metric tons of throughput or production
Methane (CH ₄):	0.16 million metric tons CH ₄
Hydrocarbon flaring intensity:	5 m ³ per metric ton of throughput or production
Hydrocarbon flaring:	200 million standard cubic feet per day