

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	ExxonMobil Canada Investments Company					
Reporting Year	From	2017-12-01	To:	2018-11-30	Date submitted	2019-04-26
Reporting Entity ESTMA Identification Number	E872118	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties, E979531 XTO Energy Canada ULC, E010294 XTO Energy Canada					
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Bruce Jolly			Date	2019-04-23	
Position Title	Controller					

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Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Canada		56,940,000	294,500,000	310,000					351,750,000	
Canada	Government of Newfoundland and Labrador		12,060,000	239,160,000						251,220,000	
Canada	Government of Alberta		5,300,000	6,760,000	6,210,000					18,270,000	Includes royalties of \$1,430,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	Government of Nova Scotia		13,100,000		90,000					13,190,000	
Canada	Canada Newfoundland and Labrador Offshore Petroleum Board				4,550,000					4,550,000	
Canada	Canada Nova Scotia Offshore Petroleum Board				3,520,000					3,520,000	
Canada	Municipal District of Greenview No 16 (Alberta)		2,970,000							2,970,000	
Canada	Municipality of the District of Guysborough (Nova Scotia)		2,340,000							2,340,000	
Canada	Municipality of the County of Richmond (Nova Scotia)		930,000							930,000	
Canada	Municipal District of Valleyview (Alberta)		440,000		40,000					480,000	
Canada	Woodlands County (Alberta)		110,000							110,000	

Additional Notes:

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Hibernia		192,740,000	650,000					193,390,000	
Canada	Sable	3,270,000	166,360,000	3,710,000					173,340,000	
Canada	Hibernia Southern Extension		136,710,000	450,000					137,160,000	
Canada	Terra Nova		32,280,000						32,280,000	
Canada	Monthey/Duvernay	3,520,000	4,490,000	2,600,000					10,610,000	
Canada	Hebron		5,570,000	3,290,000					8,860,000	
Canada	Conventional	3,580,000	2,270,000	550,000					6,400,000	Includes royalties of \$1,430,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	Other Oil Sands			2,230,000					2,230,000	
Canada	Kearl			870,000					870,000	
Canada	Offshore Atlantic			370,000					370,000	

Additional Notes³: