

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	ExxonMobil Canada Investments Company					
Reporting Year	From	2020-12-01	To:	2021-11-30	Date submitted	2022-04-27
Reporting Entity ESTMA Identification Number	E872118	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
Other Subsidiaries Included (optional field)						
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	E821931 ExxonMobil Canada Ltd., E108786 ExxonMobil Canada Resources Company, E151657 ExxonMobil Canada Energy, E188132 ExxonMobil Canada Properties, E979531 XTO Energy Canada ULC, E010294 XTO Energy Canada					
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Chris Leyerzapf			Date	2022-04-27	
Position Title	Controller					

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Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	GOVERNMENT OF NEWFOUNDLAND & LABRADOR			217,110,000						217,110,000	
Canada	GOVERNMENT OF CANADA			117,550,000	820,000					118,370,000	
Canada	GOVERNMENT OF ALBERTA		4,090,000	23,820,000	2,890,000					30,800,000	Includes royalties of \$870,000 paid "in-kind". The value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	CANADA NEWFOUNDLAND & LABRADOR OFFSHORE PETROLEUM BOARD				12,250,000					12,250,000	
Canada	MUNICIPAL DISTRICT OF VALLEYVIEW		3,420,000							3,420,000	
Canada	CANADA NOVA SCOTIA OFFSHORE PETROLEUM BOARD				1,440,000					1,440,000	
Canada	MOUNTAIN VIEW COUNTY		160,000							160,000	
Canada	WOODLANDS COUNTY		110,000							110,000	
Canada	HALIFAX REGIONAL MUNICIPALITY		100,000							100,000	

Additional Notes: This consolidated report includes payments for the period of January 1, 2021 to November 30, 2021, for the following reporting entities: E188132 ExxonMobil Canada Properties & E979531 XTO Energy Canada ULC . This consolidated report includes payments for the period of February 1, 2021 to November 30, 2021, for E151657 ExxonMobil Canada Energy.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	HIBERNIA		209,400,000	1,990,000					211,390,000	
Canada	HSE		111,630,000	940,000					112,570,000	
Canada	MONTNEY/DUVERNAY	3,520,000	23,270,000	2,560,000					29,350,000	Includes royalties of \$870,000 paid "in-kind". The value of "in-kind" payments is calculated by applying a monthly facility average price to royalty volumes.
Canada	HEBRON		13,350,000	8,410,000					21,760,000	
Canada	CONVENTIONAL	4,260,000	540,000	170,000					4,970,000	
Canada	OFFSHORE ATLANTIC			1,720,000					1,720,000	
Canada	SABLE	100,000		1,440,000					1,540,000	
Canada	TERRA NOVA		290,000						290,000	
Canada	KEARL			170,000					170,000	

Additional Notes³:

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