

**EXXON MOBIL CORPORATION**

To assist investors in assessing 2Q21 results, the following disclosures have been made available in this 8-K filing:

- Identified items of \$(0.00) per share assuming dilution, as noted on page 1 of the news release
- A reconciliation of cash flow from operations and asset sales excluding working capital on page 1 of this exhibit and on page 7 and attachment V of the news release

**2Q21 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)**

| <b>Earnings (Loss), \$M</b>   | <b>2Q21</b> | <b>1Q21</b> | <b>4Q20</b> | <b>3Q20</b> | <b>2Q20</b> |
|---|-------------|-------------|-------------|-------------|-------------|
| <b>Upstream</b>   |             |             |             |             |             |
| United States   | 663         | 363         | (16,803)    | (681)       | (1,197)     |
| Non-U.S.  | 2,522       | 2,191       | (1,729)     | 298         | (454)       |
| Total   | 3,185       | 2,554       | (18,532)    | (383)       | (1,651)     |
| <b>Downstream</b>   |             |             |             |             |             |
| United States   | (149)       | (113)       | (514)       | (136)       | (101)       |
| Non-U.S.  | (78)        | (277)       | (697)       | (95)        | 1,077       |
| Total   | (227)       | (390)       | (1,211)     | (231)       | 976         |
| <b>Chemical</b>   |             |             |             |             |             |
| United States   | 1,282       | 715         | 461         | 357         | 171         |
| Non-U.S.  | 1,038       | 700         | 230         | 304         | 296         |
| Total   | 2,320       | 1,415       | 691         | 661         | 467         |
| <b>Corporate and financing</b>  | (588)       | (849)       | (1,018)     | (727)       | (872)       |
| <b>Net income (loss) attributable to ExxonMobil (U.S. GAAP)</b>         | 4,690       | 2,730       | (20,070)    | (680)       | (1,080)     |
| <b>Earnings (Loss) per common share (U.S. GAAP)</b>                     | 1.10        | 0.64        | (4.70)      | (0.15)      | (0.26)      |
| <b>Earnings (Loss) per common share - assuming dilution (U.S. GAAP)</b> | 1.10        | 0.64        | (4.70)      | (0.15)      | (0.26)      |
| <b>Exploration expenses, including dry holes</b>                        | 176         | 164         | 595         | 188         | 214         |
| <b>Capital and Exploration Expenditures, \$M</b>                        |             |             |             |             |             |
| <b>Upstream</b>   |             |             |             |             |             |
| United States   | 925         | 810         | 1,122       | 1,260       | 1,637       |
| Non-U.S.  | 1,892       | 1,547       | 1,812       | 1,534       | 1,940       |
| Total   | 2,817       | 2,357       | 2,934       | 2,794       | 3,577       |
| <b>Downstream</b>   |             |             |             |             |             |
| United States   | 193         | 271         | 488         | 390         | 719         |
| Non-U.S.  | 262         | 199         | 674         | 382         | 334         |
| Total   | 455         | 470         | 1,162       | 772         | 1,053       |
| <b>Chemical</b>   |             |             |             |             |             |
| United States   | 313         | 208         | 435         | 407         | 563         |
| Non-U.S.  | 217         | 98          | 240         | 157         | 132         |
| Total   | 530         | 306         | 675         | 564         | 695         |
| <b>Other</b>  | 1           | —           | —           | 3           | 2           |
| <b>Total Capital and Exploration Expenditures</b>                       | 3,803       | 3,133       | 4,771       | 4,133       | 5,327       |
| <b>Effective Income Tax Rate, %</b>                                     | 30%         | 33%         | 22%         | (198)%      | 29%         |
| <b>Common Shares Outstanding, millions</b>                              |             |             |             |             |             |
| At quarter end  | 4,234       | 4,234       | 4,233       | 4,228       | 4,228       |
| Average - assuming dilution   | 4,276       | 4,272       | 4,272       | 4,271       | 4,271       |
| <b>Total Cash and Cash Equivalents, \$B</b>                             | 3.5         | 3.5         | 4.4         | 8.8         | 12.6        |
| <b>Total Debt, \$B</b>  | 60.6        | 63.3        | 67.6        | 68.8        | 69.5        |
| <b>Cash Flow from Operations and Asset Sales, \$M</b>                   |             |             |             |             |             |
| Net cash provided by operating activities                               | 9,650       | 9,264       | 4,005       | 4,389       | —           |
| Proceeds associated with asset sales                                    | 250         | 307         | 770         | 100         | 43          |
| Cash flow from operations and asset sales                               | 9,900       | 9,571       | 4,775       | 4,489       | 43          |
| Changes in operational working capital                                  | 380         | (1,953)     | 114         | (863)       | 1,460       |
| Cash flow from operations and asset sales excluding working capital     | 10,280      | 7,618       | 4,889       | 3,626       | 1,503       |

## 2Q21 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

|   | 2Q21  | 1Q21  | 4Q20  | 3Q20  | 2Q20  |
|---|-------|-------|-------|-------|-------|
| <b>Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd</b> |       |       |       |       |       |
| United States   | 687   | 665   | 719   | 692   | 628   |
| Canada / Other Americas   | 529   | 575   | 619   | 487   | 483   |
| Europe  | 16    | 35    | 32    | 26    | 31    |
| Africa  | 254   | 253   | 258   | 297   | 333   |
| Asia  | 669   | 691   | 658   | 735   | 783   |
| Australia / Oceania   | 45    | 39    | 39    | 49    | 48    |
| Total liquids production  | 2,200 | 2,258 | 2,325 | 2,286 | 2,306 |
| <b>Natural gas production available for sale, mcf</b>                                   |       |       |       |       |       |
| United States   | 2,804 | 2,767 | 2,686 | 2,611 | 2,642 |
| Canada / Other Americas   | 189   | 216   | 253   | 269   | 269   |
| Europe  | 654   | 1,403 | 848   | 401   | 619   |
| Africa  | 46    | 24    | 12    | 11    | 4     |
| Asia  | 3,433 | 3,599 | 3,225 | 3,791 | 3,218 |
| Australia / Oceania   | 1,168 | 1,164 | 1,161 | 1,233 | 1,238 |
| Total natural gas production available for sale   | 8,294 | 9,173 | 8,185 | 8,316 | 7,990 |
| <b>Total worldwide liquids and gas production, koebd <sup>1</sup></b>                   | 3,582 | 3,787 | 3,689 | 3,672 | 3,638 |
| <b>Refinery throughput, kbd</b>   |       |       |       |       |       |
| United States   | 1,532 | 1,532 | 1,594 | 1,601 | 1,440 |
| Canada  | 332   | 364   | 359   | 341   | 278   |
| Europe  | 1,223 | 1,153 | 1,130 | 1,183 | 1,085 |
| Asia Pacific  | 607   | 545   | 522   | 486   | 568   |
| Other Non-U.S.  | 164   | 157   | 150   | 148   | 145   |
| Total refinery throughput   | 3,858 | 3,751 | 3,755 | 3,759 | 3,516 |
| <b>Petroleum product sales, kbd</b>   |       |       |       |       |       |
| United States   | 2,218 | 2,077 | 2,128 | 2,297 | 1,959 |
| Canada  | 421   | 409   | 415   | 446   | 353   |
| Europe  | 1,297 | 1,272 | 1,227 | 1,253 | 1,130 |
| Asia Pacific  | 655   | 665   | 645   | 614   | 640   |
| Other Non-U.S.  | 450   | 458   | 418   | 413   | 355   |
| Total petroleum product sales   | 5,041 | 4,881 | 4,833 | 5,023 | 4,437 |
| Gasolines, naphthas   | 2,117 | 1,996 | 2,039 | 2,077 | 1,736 |
| Heating oils, kerosene, diesel  | 1,704 | 1,692 | 1,739 | 1,750 | 1,649 |
| Aviation fuels  | 201   | 183   | 172   | 152   | 147   |
| Heavy fuels   | 275   | 257   | 237   | 242   | 262   |
| Specialty products  | 744   | 753   | 646   | 802   | 643   |
| Total petroleum product sales   | 5,041 | 4,881 | 4,833 | 5,023 | 4,437 |
| <b>Chemical prime product sales, kt</b>   |       |       |       |       |       |
| United States   | 2,491 | 2,190 | 2,467 | 2,363 | 1,985 |
| Non-U.S.  | 4,022 | 4,256 | 4,176 | 4,261 | 3,960 |
| Total chemical prime product sales  | 6,513 | 6,446 | 6,643 | 6,624 | 5,945 |

<sup>1</sup> Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.

| <b>Earnings Factor Analysis, \$M</b>          | <b>2Q21 vs. 2Q20</b> | <b>2Q21 vs. 1Q21</b> | <b>2021 vs. 2020</b> |
|---|----------------------|----------------------|----------------------|
| <b>Upstream</b>                               |                      |                      |                      |
| Prior Period                                  | (1,651)              | 2,554                | (1,115)              |
| Realization                                   | 4,320                | 720                  | 5,610                |
| Noncash effect of year-end reserves           | -250                 | 40                   | -520                 |
| Other   | 4,570                | 680                  | 6,130                |
| Volume / Mix                                  | 40                   | -330                 | -320                 |
| Planned Maintenance                           | -250                 | -320                 | -320                 |
| Other   | 290                  | -10                  | —                    |
| Other   | 470                  | 250                  | 1,560                |
| Expenses - Planned Maintenance                | -50                  | -40                  | -10                  |
| Expenses - other                              | 330                  | -60                  | 1,000                |
| Identified Items                              | -210                 | —                    | 410                  |
| Other   | 400                  | 350                  | 160                  |
| Current Period                                | 3,185                | 3,185                | 5,739                |
| <b>Downstream</b>                             |                      |                      |                      |
| Prior Period                                  | 976                  | (390)                | 365                  |
| Margin  | 430                  | 190                  | -1,340               |
| Volume / Mix                                  | 220                  | -50                  | 30                   |
| Planned Maintenance                           | -200                 | -160                 | -210                 |
| Demand  | 270                  | 70                   | 260                  |
| Other - Manufacturing                         | 150                  | 40                   | -20                  |
| Other   | -1,860               | 20                   | 330                  |
| Expenses - Planned Maintenance                | -190                 | -60                  | -140                 |
| Expenses - other                              | 130                  | -110                 | 490                  |
| Identified Items                              | -1,590               | —                    | 350                  |
| Other   | -210                 | 190                  | -370                 |
| Current Period                                | (227)                | (227)                | (617)                |
| <b>Chemical</b>                               |                      |                      |                      |
| Prior Period                                  | 467                  | 1,415                | 611                  |
| Margin  | 1,680                | 1,080                | 2,300                |
| Volume / Mix                                  | 210                  | -40                  | 240                  |
| Planned Maintenance                           | -40                  | -40                  | -50                  |
| Demand  | 250                  | —                    | 290                  |
| Other   | -40                  | -140                 | 580                  |
| Expenses - Planned Maintenance                | -120                 | -140                 | -30                  |
| Expenses - other                              | 100                  | -20                  | 250                  |
| Identified Items                              | -120                 | —                    | 210                  |
| Other   | 100                  | 20                   | 150                  |
| Current Period                                | 2,320                | 2,320                | 3,735                |
| <b>Upstream Volume Factor Analysis, koebd</b> |                      |                      |                      |
| Prior Period                                  | 3,638                | 3,787                | 3,842                |
| Downtime / Maintenance - Planned              | -113                 | -110                 | -93                  |
| Downtime / Maintenance - other                | 24                   | 85                   | 19                   |
| Growth / Decline                              | -60                  | -18                  | -58                  |
| Entitlements / Divestments                    | -166                 | -64                  | -115                 |
| Government Mandates                           | -6                   | -2                   | -65                  |
| Demand / Other                                | 265                  | -96                  | 154                  |
| Current Period                                | 3,582                | 3,582                | 3,684                |

| <b>Sources and Uses of Funds, \$M</b>             | <b>2Q21</b> |
|---|-------------|
| Beginning Cash                                    | 3,515       |
| Earnings  | 4,690       |
| Depreciation                                      | 4,952       |
| Working Capital / Other                           | 8           |
| Proceeds Associated with Asset Sales              | 250         |
| PP&E Adds / Investments and Advances <sup>1</sup> | -2,966      |
| Shareholder Distributions                         | -3,721      |
| Debt / Other Financing                            | -3,263      |
| Ending Cash                                       | 3,465       |

<sup>1</sup> PP&E Adds / Investments and Advances includes PP&E adds of (\$2.7B) and net advances of (\$0.2B).

| <b>Average Realization Data</b> | <b>2Q21</b> | <b>1Q21</b> | <b>4Q20</b> | <b>3Q20</b> | <b>2Q20</b> |
|---------------------------------|-------------|-------------|-------------|-------------|-------------|
| <b>United States</b>            |             |             |             |             |             |
| ExxonMobil                      |             |             |             |             |             |
| Crude (\$/b)                    | 63.29       | 56.20       | 39.06       | 36.80       | 21.79       |
| Natural Gas (\$/kcf)            | 2.78        | 3.36        | 2.20        | 1.62        | 1.57        |
| Benchmarks                      |             |             |             |             |             |
| WTI (\$/b)                      | 66.09       | 57.84       | 42.56       | 40.91       | 27.80       |
| ANS-WC (\$/b)                   | 68.51       | 60.76       | 44.75       | 42.74       | 30.06       |
| Henry Hub (\$/mbtu)             | 2.83        | 2.71        | 2.67        | 1.98        | 1.71        |
| <b>Non-U.S.</b>                 |             |             |             |             |             |
| ExxonMobil                      |             |             |             |             |             |
| Crude (\$/b)                    | 60.52       | 53.41       | 37.86       | 38.30       | 20.91       |
| Natural Gas (\$/kcf)            | 6.76        | 6.13        | 4.85        | 3.41        | 4.07        |
| European NG (\$/kcf)            | 6.76        | 5.87        | 4.87        | 3.25        | 2.67        |
| Benchmarks                      |             |             |             |             |             |
| Brent (\$/b)                    | 68.83       | 60.90       | 44.22       | 43.00       | 29.20       |

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2021. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.