EXXON MOBIL CORPORATION

To assist investors in assessing 2Q20 results, the following disclosures have been made available in this release:
- Identified items of $0.44 per share assuming dilution, as noted on page 1 of the news release
- A reconciliation of cash flow from operations and asset sales excluding working capital on page 1 of this exhibit and on page 7 and attachment V of the news release

2Q20 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

<table>
<thead>
<tr>
<th>Earnings (Loss), $M</th>
<th>2Q20</th>
<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
</tr>
</thead>
<tbody>
<tr>
<td>Upstream</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
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<td>(704)</td>
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<td>37</td>
<td>335</td>
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<td>536</td>
<td>6,137</td>
<td>2,168</td>
<td>3,261</td>
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<tr>
<td>Downstream</td>
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<td></td>
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<tr>
<td>United States</td>
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<td>(101)</td>
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<td>3</td>
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<tr>
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<td>(611)</td>
<td>898</td>
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<tr>
<td>Chemical</td>
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<tr>
<td>United States</td>
<td>171</td>
<td>288</td>
<td>(2)</td>
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<td>(144)</td>
<td>(353)</td>
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<td>194</td>
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<td>Total</td>
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<td>144</td>
<td>(355)</td>
<td>241</td>
<td>188</td>
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<tr>
<td>Corporate and financing</td>
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<td>(679)</td>
<td>(990)</td>
<td>(469)</td>
<td>(770)</td>
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<td>(610)</td>
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<td>3,130</td>
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<td>(0.14)</td>
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<td>0.75</td>
<td>0.73</td>
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<td>(0.14)</td>
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<td>725</td>
<td>590</td>
<td>624</td>
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<td>635</td>
<td>479</td>
<td>489</td>
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<td>1,234</td>
<td>1,360</td>
<td>1,069</td>
<td>1,113</td>
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<tr>
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<td>999</td>
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<td>Total Capital and Exploration Expenditures</td>
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<td>7,143</td>
<td>8,460</td>
<td>7,719</td>
<td>8,079</td>
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<td>Effective Income Tax Rate, %</td>
<td>29%</td>
<td>481%</td>
<td>20%</td>
<td>37%</td>
<td>34%</td>
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<td>Common Shares Outstanding, millions</td>
<td>At quarter end</td>
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<td>4,270</td>
<td>4,269</td>
<td>4,271</td>
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<td>Cash Flow from Operations and Asset Sales, $M</td>
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<td>11.4</td>
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<td>5.4</td>
<td>4.2</td>
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<td>Total Debt, $B</td>
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<td>47.1</td>
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<td>Cash Flow from Operations and Asset Sales, $M</td>
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<td>Net cash provided by operating activities</td>
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<td>Proceeds associated with asset sales</td>
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<td>86</td>
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<td>1,641</td>
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<td>7,302</td>
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## Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd

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<th>2Q20</th>
<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
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<td>699</td>
<td>665</td>
<td>654</td>
<td>662</td>
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<tr>
<td>Canada / Other Americas</td>
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<td>558</td>
<td>487</td>
<td>464</td>
<td>469</td>
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<tr>
<td>Europe</td>
<td>31</td>
<td>30</td>
<td>93</td>
<td>113</td>
<td>103</td>
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<td>Africa</td>
<td>333</td>
<td>360</td>
<td>366</td>
<td>371</td>
<td>383</td>
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<tr>
<td>Asia</td>
<td>783</td>
<td>795</td>
<td>780</td>
<td>738</td>
<td>727</td>
</tr>
<tr>
<td>Australia / Oceania</td>
<td>48</td>
<td>38</td>
<td>45</td>
<td>52</td>
<td>45</td>
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<tr>
<td><strong>Total liquids production</strong></td>
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<td><strong>2,480</strong></td>
<td><strong>2,436</strong></td>
<td><strong>2,392</strong></td>
<td><strong>2,389</strong></td>
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## Natural gas production available for sale, mcfd

<table>
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<tr>
<th>Region</th>
<th>2Q20</th>
<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
</tr>
</thead>
<tbody>
<tr>
<td>United States</td>
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<td>2,825</td>
<td>2,713</td>
<td>2,883</td>
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<td>Canada / Other Americas</td>
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<td>317</td>
<td>287</td>
<td>254</td>
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<td>Europe</td>
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<td>7</td>
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<td>7</td>
<td>5</td>
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<tr>
<td>Asia</td>
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<td>3,710</td>
<td>3,753</td>
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<td>3,461</td>
</tr>
<tr>
<td>Australia / Oceania</td>
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<td>1,244</td>
<td>1,224</td>
<td>1,464</td>
<td>1,387</td>
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<tr>
<td><strong>Total natural gas production available for sale</strong></td>
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<td><strong>9,396</strong></td>
<td><strong>9,495</strong></td>
<td><strong>9,045</strong></td>
<td><strong>9,120</strong></td>
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</table>

## Total worldwide liquids and gas production, koebd

<table>
<thead>
<tr>
<th>Region</th>
<th>2Q20</th>
<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Total refinery throughput</strong></td>
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<td><strong>4,060</strong></td>
<td><strong>4,053</strong></td>
<td><strong>4,052</strong></td>
<td><strong>3,930</strong></td>
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</table>

## Petroleum product sales, kbd

<table>
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<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
</tr>
</thead>
<tbody>
<tr>
<td>United States</td>
<td>1,959</td>
<td>2,231</td>
<td>2,356</td>
<td>2,336</td>
<td>2,264</td>
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<tr>
<td>Canada</td>
<td>353</td>
<td>456</td>
<td>444</td>
<td>492</td>
<td>482</td>
</tr>
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<td>Europe</td>
<td>1,130</td>
<td>1,403</td>
<td>1,456</td>
<td>1,508</td>
<td>1,443</td>
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<td>640</td>
<td>708</td>
<td>729</td>
<td>700</td>
<td>775</td>
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<tr>
<td>Other Non-U.S.</td>
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<td>489</td>
<td>497</td>
<td>468</td>
<td>444</td>
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<tr>
<td><strong>Total petroleum product sales</strong></td>
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<td><strong>5,287</strong></td>
<td><strong>5,482</strong></td>
<td><strong>5,504</strong></td>
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## Chemical prime product sales, kt

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<th>Region</th>
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<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
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<tbody>
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<td><strong>Total chemical prime product sales</strong></td>
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<td><strong>6,569</strong></td>
<td><strong>6,476</strong></td>
<td><strong>6,699</strong></td>
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1 Natural gas is converted to an oil-equivalent basis at six million cubic feet per one thousand barrels.
### Earnings Factor Analysis, $M

<table>
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<th>2Q20 vs. 2Q19</th>
<th>2Q20 vs. 1Q20</th>
<th>2020 vs. 2019</th>
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<td><strong>Upstream</strong></td>
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<tr>
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<td>536</td>
<td>6,137</td>
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<td>Realization</td>
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<td>Volume / Mix</td>
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<td>Other</td>
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<tr>
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</tr>
<tr>
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<td>976</td>
<td>365</td>
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<tr>
<td>Margin</td>
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<tr>
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<td>190</td>
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<tr>
<td><strong>Upstream Volume Factor Analysis, koebd</strong></td>
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## Sources and Uses of Funds, $M

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<td>Proceeds Associated with Asset Sales</td>
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<td>PP&amp;E Adds / Investments and Advances(^1)</td>
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<td>Debt / Other Financing</td>
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<td>Proceeds Associated with Asset Sales</td>
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</tr>
<tr>
<td>PP&amp;E Adds / Investments and Advances(^1)</td>
<td>-5,124</td>
</tr>
<tr>
<td>Shareholder Distributions</td>
<td>-3,715</td>
</tr>
<tr>
<td>Debt / Other Financing</td>
<td>9,960</td>
</tr>
<tr>
<td>Ending Cash</td>
<td>12,576</td>
</tr>
</tbody>
</table>

\(^1\) PP&E Adds / Investments and Advances includes PP&E adds of ($4.4B) and net advances of ($0.7B).

## Average Realization Data

### United States

<table>
<thead>
<tr>
<th>Source</th>
<th>2Q20</th>
<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
</tr>
</thead>
<tbody>
<tr>
<td>ExxonMobil Crude ($/b)</td>
<td>21.79</td>
<td>42.82</td>
<td>55.61</td>
<td>54.51</td>
<td>57.95</td>
</tr>
<tr>
<td>ExxonMobil Natural Gas ($/kcf)</td>
<td>1.57</td>
<td>1.69</td>
<td>2.16</td>
<td>2.03</td>
<td>2.22</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Source</th>
<th>2Q20</th>
<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
</tr>
</thead>
<tbody>
<tr>
<td>WTI ($/b)</td>
<td>27.80</td>
<td>45.97</td>
<td>56.98</td>
<td>56.44</td>
<td>59.80</td>
</tr>
<tr>
<td>ANS-WC ($/b)</td>
<td>30.06</td>
<td>51.45</td>
<td>64.38</td>
<td>63.03</td>
<td>68.18</td>
</tr>
<tr>
<td>Henry Hub ($/mbtu)</td>
<td>1.71</td>
<td>1.95</td>
<td>2.50</td>
<td>2.23</td>
<td>2.64</td>
</tr>
</tbody>
</table>

### Non-U.S.

<table>
<thead>
<tr>
<th>Source</th>
<th>2Q20</th>
<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
</tr>
</thead>
<tbody>
<tr>
<td>ExxonMobil Crude ($/b)</td>
<td>20.91</td>
<td>41.96</td>
<td>56.61</td>
<td>55.92</td>
<td>62.47</td>
</tr>
<tr>
<td>Natural Gas ($/kcf)</td>
<td>4.07</td>
<td>5.60</td>
<td>5.89</td>
<td>5.81</td>
<td>5.84</td>
</tr>
<tr>
<td>European NG ($/kcf)</td>
<td>2.67</td>
<td>4.68</td>
<td>5.15</td>
<td>4.37</td>
<td>5.10</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Source</th>
<th>2Q20</th>
<th>1Q20</th>
<th>4Q19</th>
<th>3Q19</th>
<th>2Q19</th>
</tr>
</thead>
<tbody>
<tr>
<td>Brent ($/b)</td>
<td>29.20</td>
<td>50.26</td>
<td>63.26</td>
<td>61.94</td>
<td>68.83</td>
</tr>
</tbody>
</table>

The above numbers reflect ExxonMobil’s current estimate of volumes and realizations given data available as of the end of the second quarter of 2020. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.