Extractive Sect	or Transp	parency Me	easures <i>i</i>	Act - Annı	ual Report	
Reporting Entity Name			ExxonM	obil Canada Energy		
Reporting Year	From	2019-12-01	То:	2019-12-31	Date submitted	2020-04-27
Reporting Entity ESTMA Identification Number	E151657		Original SubnAmended Rep			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	
Full Name of Director or Officer of Reporting Entity		Amy (Date	2020-04-27
Position Title		Conti	roner			

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	: 2019-12-01 ExxonMobil Canada I E151657	To: Energy	2019-12-31		Currency of the Report	CAD				
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			90,000	140,000					230,000	Includes royalties of \$90,000 paid 'in- kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.
Additional Notes: ExxonMobil Canada Energy payments for the period February 1, 2019 to November 30, 2019 have been consolidated within its parent - ExxonMobil Canada Investments Company's ESTMA report.											

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2019-12-01 To: 20 ExxonMobil Canada Energy E151657			2019-12-31 IY	Currency of the Report CAD							
Payments by Project												
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Conventional		90,000	140,000					220.000	Includes royalties of \$90,000 paid 'in-kind'. The value of 'in-kind' payments is calculated by applying a monthly facility average price to royalty volumes.		
Additional Notes ³ :	ExxonMobil Canada Energy pay	yments for the period February 1, 2	2019 to November 30, 2019 hav	e been consolidated within its	parent - ExxonMobil Canada Investme	nts Company's ESTMA report.						